

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC TO AMEND BOARD ORDER 131-2025 TO AUTHORIZE A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 6, 7, AND 18, T26N-R56E AND ALL OF SECTION 31, T27N-R56E, RICHLAND COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL BE COMMENCED NOT LATER THAN JUNE 12, 2027.

ORDER 164-2026

Docket No. 344-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Joshua Cornell, chief executive officer, and William Diggs, chief operating officer, appeared on behalf of Heritage Energy Operating, LLC (Heritage).
3. No protest to the application of Heritage was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board Order 131-2025 is hereby amended to authorize a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T26N-R56E and all of Section 31, T27N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced not later than June 12, 2027. If operations for the drilling of said well do not commence by June 12, 2027, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that the well authorized by this application must be drilled in coordination with development of the temporary spacing unit comprising all of Sections 1, 12, and 13, T26N-R55E and all of Section 36, T27N-R55E, Richland County, Montana, such that one well within each temporary spacing unit is drilled and completed contemporaneously as part of a coordinated development plan.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC TO AMEND BOARD ORDER 129-2025 TO PROVIDE THAT OPERATIONS FOR THE DRILLING OF A WELL IN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 19, 30, AND 31, T26N-R56E, RICHLAND COUNTY, MONTANA MUST BE COMMENCED NOT LATER THAN JUNE 12, 2027.

ORDER 165-2026

Docket No. 345-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Joshua Cornell, chief executive officer, and William Diggs, chief operating officer, appeared on behalf of Heritage Energy Operating, LLC (Heritage).
3. No protest to the application of Heritage was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board Order 129-2025 is hereby amended to provide that drilling operations must commence not later than June 12, 2027. If operations for the drilling of said well do not commence by June 12, 2027, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 165-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC TO AMEND BOARD ORDER 133-2025 TO PROVIDE THAT OPERATIONS FOR THE DRILLING OF A WELL IN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 24, 25, AND 36, T26N-R55E AND ALL OF SECTION 1, T25N-R55E, RICHLAND COUNTY, MONTANA MUST BE COMMENCED NOT LATER THAN JUNE 12, 2027.

ORDER 166-2026

Docket No. 346-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Joshua Cornell, chief executive officer, and William Diggs, chief operating officer, appeared on behalf of Heritage Energy Operating, LLC (Heritage).
3. No protest to the application of Heritage was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board Order 133-2025 is hereby amended to provide that drilling operations must commence not later than June 12, 2027. If operations for the drilling of said well do not commence by June 12, 2027, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

BOARD ORDER NO. 166-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC TO AMEND BOARD ORDER 135-2025 TO AUTHORIZE A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 1, 12, AND 13, T26N-R55E AND ALL OF SECTION 36, T27N-R55E, RICHLAND COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL BE COMMENCED NOT LATER THAN JUNE 12, 2027.

ORDER 167-2026

Docket No. 347-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Joshua Cornell, chief executive officer, and William Diggs, chief operating officer, appeared on behalf of Heritage Energy Operating, LLC (Heritage).
3. No protest to the application of Heritage was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board Order 135-2025 is hereby amended to authorize a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 1, 12, and 13, T26N-R55E and all of Section 36, T27N-R55E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced not later than June 12, 2027. If operations for the drilling of said well do not commence by June 12, 2027, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that the well authorized by this application must be drilled in coordination with development of the temporary spacing unit comprising all of Sections 6, 7, and 18, T26N-R56E and all of Section 31, T27N-R56E, Richland County, Montana, such that one well within each temporary spacing unit is drilled and completed contemporaneously as part of a coordinated development plan.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF BLACK DOG OPERATING, LLC TO AMEND BOARD ORDER 103-2025 TO PROVIDE THAT OPERATIONS FOR THE DRILLING OF A WELL IN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 1, 12, AND 13, T29N-R57E, ROOSEVELT COUNTY, MONTANA MUST BE COMMENCED PRIOR TO APRIL 10, 2027. ALL OTHER PROVISIONS IN SAID ORDER REMAIN UNCHANGED AND IN FULL FORCE AND EFFECT.

ORDER 168-2026

Docket No. 349-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Darin Johnson, attorney, and Danny Green, consulting petroleum engineer, appeared on behalf of Black Dog Operating, LLC (Black Dog).
3. No protest to the application of Black Dog was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board Order 103-2025 is hereby amended to provide that drilling operations must commence not later than April 10, 2027. If operations for the drilling of said well do not commence by April 10, 2027, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

BOARD ORDER NO. 168-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF MORNINGSTAR OPERATING LLC TO  
VACATE BOARD ORDER 314-2008 THAT AUTHORIZED AN  
ADDITIONAL WELL IN THE PERMANENT SPACING UNIT  
COMPRISED OF SECTION 30, T25N-R55E, RICHLAND COUNTY,  
MONTANA.

ORDER 182-2026

Docket No. 351-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. No protest to the application of MorningStar Operating LLC was made.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board 314-2008 is hereby vacated.

BOARD ORDER NO. 182-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF MORNINGSTAR OPERATING LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 23 AND 24, T23N-R58E AND ALL OF SECTION 19, T23N-R59E, RICHLAND COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 660' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 169-2026

APPLICANT REQUESTS THAT BOARD ORDER 389-2011 PERTAINING TO SECTION 24, T23N-R58E AND SECTION 19, T23N-R59E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE SHERLOCK 13X-24 WELL AND THAT ORDER 243-2012 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 243-2012 THAT AUTHORIZED ADDITIONAL WELLS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 24, T23N-R58E AND SECTION 19, T23N-R59E.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 345-2004 THAT DESIGNATED A PERMANENT SPACING UNIT COMPRISED OF THE E½ IN SECTION 19, T23N-R59E.

Docket No. 352-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Caylee Hicks, senior landman, Erin Donovan, manager of geology, and Brandon Neely, vice president of assets, appeared on behalf of MorningStar Operating LLC (MorningStar).
3. Section 24, T23N-R58E and Section 19, T23N-R59E, were designated a permanent spacing unit by Order 321-2011, and Bakken/Three Forks interests within the spacing unit were pooled by Order 389-2011.

BOARD ORDER NO. 169-2026

4. MorningStar is the majority working interest owner in the proposed overlapping temporary spacing unit and the operator of the Sherlock 13X-24 well.

5. MorningStar testified it plans to drill additional wells within the overlapping temporary spacing unit and would make a future application for additional wells.

6. No protest to the application of MorningStar was made.

7. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 23 and 24, T23N-R58E and all of Section 19, T23N-R59E, Richland County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well from anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that the pooling order established by Board Order 389-2011 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Sherlock 13X-24 well.

IT WAS FURTHER ORDERED that Board Orders 243-2012 and 345-2004 are hereby vacated.

BOARD ORDER NO. 169-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF MORNINGSTAR OPERATING LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 25 AND 26, T23N-R58E AND ALL OF SECTION 30, T23N-R59E, RICHLAND COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 660' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 170-2026

APPLICANT REQUESTS THAT BOARD ORDER 44-2006 PERTAINING TO SECTION 26, T23N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE LONE TREE 1-26H WELL.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 388-2011 PERTAINING TO SECTION 25, T23N-R58E AND SECTION 30, T23N-R59E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE WITT 13X-25 WELL AND THAT ORDER 244-2012 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

Docket No. 353-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Caylee Hicks, senior landman, Erin Donovan, manager of geology, and Brandon Neely, vice president of assets, appeared on behalf of MorningStar Operating LLC (MorningStar).
3. Section 26, T23N-R58E, was designated a permanent spacing unit by Order 44-2006. Section 25, T23N-R58E and Section 30, T23N-R59E, were designated a permanent spacing unit by Order 227-2011, and Bakken/Three Forks interests within the spacing unit were pooled by Order 388-2011.

BOARD ORDER NO. 170-2026

4. MorningStar is the majority working interest owner in the proposed overlapping temporary spacing unit and the operator of the Lone Tree 1-26H and Witt 13X-25 wells.

5. MorningStar testified it plans to drill additional wells within the overlapping temporary spacing unit and would make a future application for additional wells.

6. No protest to the application of MorningStar was made.

7. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of sections 25 and 26, T23N-R58E and all of Section 30, T23N-R59E, Richland County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well from anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that the spacing order established by Board Order 44-2006 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Lone Tree 1-26H well; and the pooling order established by Board Order 388-2011 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Witt 13X-25 well.

IT WAS FURTHER ORDERED that Board Order 244-2012 is hereby vacated.

BOARD ORDER NO. 170-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF MORNINGSTAR OPERATING LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 23, 24, 25, AND 26, T23N-R58E AND ALL OF SECTIONS 19 AND 30, T23N-R59E, RICHLAND COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN SECTIONS 23 AND 24, T23N-R58E AND 19, T23N-R59E AND SECTIONS 25 AND 26, T23N-R58E AND 30, T23N-R59E, WITH A 200' HEEL/TOE SETBACK TO THE EXTERIOR BOUNDARIES THEREOF. THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL WITH NO ALLOCATION TO PORTIONS OF ANY EXISTING SPACING UNIT LOCATED OUTSIDE OF THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT BOUNDARIES. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 171-2026

Docket No. 354-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Report of the Board

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Uriah Price, attorney, Caylee Hicks, senior landman, Erin Donovan, manager of geology, and Brandon Neely, vice president of assets, appeared on behalf of MorningStar Operating LLC (MorningStar).

3. The proposed overlapping spacing unit encompasses all or portions of previously established spacing units. The Board finds that authorization of this overlapping unit is necessary to allow efficient development, prevent waste, and protect correlative rights because current setback requirements prevent the recovery of hydrocarbons along the common boundaries of the existing spacing units.

4. No protest to the application of MorningStar was made.

5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 171-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 23, 24, 25, and 26, T23N-R58E and all of Sections 19 and 30, T23N-R59E, Richland County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the east-west common boundary between Sections 23 and 24, T23N-R58E and 19, T23N-R59E and Sections 25 and 26, T23N-R58E and 30, T23N-R59E but not closer than 200' (heel/toe setback) to the exterior boundaries thereof.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF RIM LLLP TO REDRILL/RECOMPLETE THE BRETHREN 1-29 WELL LOCATED IN THE NW¼NE¼ OF SECTION 29, T32N-R58E, SHERIDAN COUNTY, MONTANA, AS ADDITIONAL RED RIVER FORMATION WELL WITHIN THE SPACING UNIT COMPRISED OF THE SE¼ OF SECTION 20 AND THE NE¼ OF SECTION 29, T32N-R58E, SHERIDAN COUNTY, MONTANA, AT A LOCATION NOT LESS THAN 460' FROM THE WESTERN BOUNDARY OF THE SPACING UNIT, AS AN EXCEPTION TO ARM 36.22.702.

ORDER 172-2026

Docket No. 355-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Nate Koeniger, land manager, and Jason Rouse, vice president of operations, appeared on behalf of RIM LLLP (RIM).
3. The lands described in the caption were designated a spacing unit under statewide spacing rules.
4. Evidence presented at the time of the hearing supports the drilling of an additional vertical Red River Formation well in the SE¼ of Section 20 and the NE¼ of Section 29, T32N-R58E, Sheridan County, Montana.
5. No protest to the application of RIM was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 172-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that RIM is authorized to redrill/recomplete the Brethren 1-29 well located in the NW¼NE¼ of Section 29, T32N-R58E, Sheridan County, Montana, as additional Red River Formation well within the spacing unit comprised of the SE¼ of Section 20 and the NE¼ of Section 29, T32N-R58E, Sheridan County, Montana, at a location not less than 460' from the western boundary of the spacing unit, as an exception to ARM 36.22.702.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 29, 30, 31, AND 32, T24N-R59E AND ALL OF SECTIONS 5 AND 6, T23N-R59E, RICHLAND COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS FROM THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 173-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 116-2024 THAT DESIGNATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 30 AND 31, T24N-R59E AND ALL OF SECTION 6, T23N-R59E. APPLICANT ALSO REQUESTS THAT BOARD ORDER 117-2024 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT AND ORDER 213-2025 THAT AMENDED THE DATE OPERATIONS WITHIN THE SPACING UNIT MUST BE COMMENCED BY BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 118-2024 THAT DESIGNATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 29 AND 32, T24N-R59E AND ALL OF SECTION 5, T23N-R59E. APPLICANT ALSO REQUESTS THAT ORDER 119-2024 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT AND ORDER 214-2025 THAT AMENDED THE DATE OPERATIONS WITHIN THE SPACING UNIT MUST BE COMMENCED BY BE VACATED.

Docket No. 356-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).

BOARD ORDER NO. 173-2026

3. The lands in the proposed temporary spacing unit were previously established as two stand-up three-section temporary spacing units. The evidence established that the existing South Fairview Unit, which encompasses all formations, overlaps portions of both temporary spacing units. The evidence further established that combining the two temporary spacing units into a single six-section temporary spacing unit is necessary to ensure that production from the unitized formations is allocated entirely within an approved temporary spacing unit.

4. Empire North Dakota, the Unit Operator of the South Fairview Unit, submitted a letter consenting to the applicant's request.

5. No protest to the application of Kraken was made.

6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 29, 30, 31, and 32, T24N-R59E and all of Sections 5 and 6, T23N-R59E, Richland County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that Board Orders 116-2024, 117-2024, 118-2024, 119-2024, 213-2025, and 214-2025 are hereby vacated.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 173-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO AUTHORIZE THE DRILLING OF UP TO SEVEN ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 29, 30, 31, AND 32, T24N-R59E AND ALL OF SECTIONS 5 AND 6, T23N-R59E, RICHLAND COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 174-2026

Docket No. 357-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 173-2026.
4. Evidence presented at the time of the hearing supports the drilling of seven additional horizontal Bakken/Three Forks interval wells in Sections 29, 30, 31, and 32, T24N-R59E and Sections 5 and 6, T23N-R59E, Richland County, Montana.
5. No protest to the application of Kraken was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to seven additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 29, 30, 31, and 32, T24N-R59E and all of Sections 5 and 6, T23N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO AMEND BOARD ORDER 123-2025 AND BLM ORDER 20-2025 FED TO PROVIDE THAT OPERATIONS FOR THE DRILLING OF A WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 10, 15, 22, AND 27, T28N-R57E, ROOSEVELT COUNTY, MONTANA MUST BE COMMENCED NOT LATER THAN THE DATE OF THE BOARD'S REGULARLY-SCHEDULED JUNE 2028 HEARING. THE APPLICATION INDICATES THAT THE E $\frac{1}{2}$ SW $\frac{1}{4}$  AND W $\frac{1}{2}$ SE $\frac{1}{4}$  OF SECTION 22, T28N-R57E, CONTAIN INDIAN TRUST MINERALS.

ORDER 175-2026

Docket No. 358-2026 / 53-2026 FED

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).
3. Evidence presented indicates that a designated timeframe for the commencement of operations was not required.
4. No protest to the application of Kraken was made.
5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board Order 123-2025 is hereby amended to eliminate the requirement that operations for the drilling of the well authorized by the order commence within one year of the date of the order.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 175-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO AMEND BOARD ORDER 125-2025 AND BLM ORDER 22-2025 FED TO PROVIDE THAT OPERATIONS FOR THE DRILLING OF A WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 9, 16, AND 21, T28N-R57E, ROOSEVELT COUNTY, MONTANA MUST BE COMMENCED NOT LATER THAN THE DATE OF THE BOARD'S REGULARLY-SCHEDULED JUNE 2028 HEARING. THE APPLICATION INDICATES THAT THE W<sup>1</sup>/<sub>2</sub>W<sup>1</sup>/<sub>2</sub> OF SECTION 21, T28N-R57E, CONTAIN INDIAN TRUST MINERALS.

ORDER 176-2026

Docket No. 359-2026 / 54-2026 FED

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).
3. Evidence presented indicates that a designated timeframe for the commencement of operations was not required.
4. No protest to the application of Kraken was made.
5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board Order 125-2025 is hereby amended to eliminate the requirement that operations for the drilling of the well authorized by the order commence within one year of the date of the order.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 176-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO AMEND BOARD ORDER 127-2025 TO PROVIDE THAT OPERATIONS FOR THE DRILLING OF A WELL IN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 8, 17, AND 20, T28N-R57E, ROOSEVELT COUNTY, MONTANA MUST BE COMMENCED NOT LATER THAN THE DATE OF THE BOARD'S REGULARLY-SCHEDULED JUNE 2028 HEARING.

ORDER 177-2026

Docket No. 360-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).
3. Evidence presented indicates that a designated timeframe for the commencement of operations was not required.
4. No protest to the application of Kraken was made.
5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Board Order 127-2025 is hereby amended to eliminate the requirement that operations for the drilling of the well authorized by the order commence within one year of the date of the order.

BOARD ORDER NO. 177-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

ORDER 178-2026

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 16, 21, 28, AND 33, T28N-R58E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION. THE APPLICATION INDICATES THAT THE NE¼ OF SECTION 33 AND THE NW¼ OF SECTION 34, T28N-R58E, CONTAIN INDIAN TRUST MINERALS.

APPLICANT REQUESTS THAT BOARD ORDER 179-2015 PERTAINING TO SECTIONS 33 AND 34, T28N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE RING FEDERAL 2858 44-34H WELL AND THAT BOARD ORDER 352-2013 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 17-2011 THAT DESIGNATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 16 AND 21, T28N-R58E. APPLICANT ALSO REQUESTS THAT BOARD ORDER 69-2017 THAT AMENDED THE SETBACKS WITHIN THE SPACING UNIT AND BOARD ORDER 9-2020 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 12-2026 THAT DESIGNATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 27 AND 28, T28N-R58E AND THAT BOARD ORDER 13-2026 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

Docket No. 361-2026 / 55-2026 FED

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).

3. Sections 33 and 34, T28N-R58E, were designated a permanent spacing unit by Order 351-2013, and Bakken/Three Forks interests within the spacing unit were pooled by Order 179-2015.

4. Kraken is a working interest owner in the proposed overlapping temporary spacing unit. Oasis Petroleum North America LLC is the operator of the Ring Federal 2858 44-34H well and provided a letter of support for the application.

5. No protest to the application of Kraken was made.

6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 16, 21, 28, and 33, T28N-R58E, Roosevelt County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well from anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that the pooling order established by Board Order 179-2015 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Ring Federal 2858 44-34H well.

IT WAS FURTHER ORDERED that Board Orders 352-2013, 17-2011, 69-2017, 9-2020, 12-2026, and 13-2026 are hereby vacated.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 178-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

\_\_\_\_\_  
Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 16, 21, 28, AND 33, T28N-R58E, ROOSEVELT COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF. THE APPLICATION INDICATES THAT THE NE¼ OF SECTION 33, T28N-R58E, CONTAIN INDIAN TRUST MINERALS.

ORDER 179-2026

Docket No. 362-2026 / 56-2026 FED

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).
3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 178-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 16, 21, 28, and 33, T28N-R58E, Roosevelt County, Montana.
5. No protest to the application of Kraken was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 179-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T28N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

\_\_\_\_\_  
Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

\_\_\_\_\_  
W. John Tietz, Board Member

\_\_\_\_\_  
Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 27 AND 34, T28N-R58E AND ALL OF SECTION 3, T27N-R58E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION. THE APPLICATION INDICATES THAT THE NE¼ OF SECTION 33 AND THE NW¼ OF SECTION 34, T28N-R58E, CONTAIN INDIAN TRUST MINERALS.

ORDER 180-2026

APPLICANT REQUESTS THAT BOARD ORDER 179-2015 PERTAINING TO SECTIONS 33 AND 34, T28N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE RING FEDERAL 2858 44-34H WELL AND THAT BOARD ORDER 352-2013 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 12-2026 THAT DESIGNATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 27 AND 28, T28N-R58E AND THAT BOARD ORDER 13-2026 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTION 3, T27N-R58E.

Docket No. 363-2026 / 57-2026 FED

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

BOARD ORDER NO. 180-2026

2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).

3. Sections 33 and 34, T28N-R58E, were designated a permanent spacing unit by Order 351-2013, and Bakken/Three Forks interests within the spacing unit were pooled by Order 179-2015.

4. Kraken is a working interest owner in the proposed overlapping temporary spacing unit. Oasis Petroleum North America LLC is the operator of the Ring Federal 2858 44-34H well and provided a letter of support for the application.

5. No protest to the application of Kraken was made.

6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 27 and 34, T28N-R58E and all of Section 3, T27N-R58E, Roosevelt County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well from anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that the pooling order established by Board Order 179-2015 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Ring Federal 2858 44-34H well.

IT WAS FURTHER ORDERED that Board Orders 352-2013, 12-2026, and 13-2026 are hereby vacated.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 180-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF KRAKEN OIL & GAS LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 27 AND 34, T28N-R58E AND ALL OF SECTION 3, T27N-R58E, ROOSEVELT COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF. THE APPLICATION INDICATES THAT THE NW¼ OF SECTION 34, T28N-R58E, CONTAIN INDIAN TRUST MINERALS.

ORDER 181-2026

Docket No. 364-2026 / 58-2026 FED

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Justin Payne, landman, and Joshua Lachner, reservoir engineer, appeared on behalf of Kraken Oil & Gas LLC (Kraken).
3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 180-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 27 and 34, T28N-R58E and all of Section 3, T27N-R58E, Roosevelt County, Montana.
5. No protest to the application of Kraken was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 181-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the overlapping temporary spacing unit comprised of all of Sections 27 and 34, T28N-R58E and all of Section 3, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C. TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 3, 4, 9, 10, 15, AND 16, T28N-R59E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN SECTIONS 3, 10, 15 AND SECTIONS 4, 9, 16, T28N-R59E, WITH A 200' HEEL/TOE SETBACK TO THE EXTERIOR BOUNDARIES THEREOF. THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL WITH NO ALLOCATION TO PORTIONS OF ANY EXISTING SPACING UNIT LOCATED OUTSIDE OF THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT BOUNDARIES. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 185-2026

Docket No. 365-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Brian Carlson, landman, and Scott Caldwell, reservoir engineer, appeared on behalf of Devon Energy Williston, L.L.C. (Devon).
3. The proposed overlapping spacing unit encompasses all or portions of previously established spacing units. The Board finds that authorization of this overlapping unit is necessary to allow efficient development, prevent waste, and protect correlative rights because current setback requirements prevent the recovery of hydrocarbons along the common boundaries of the existing spacing units.
4. No protest to the application of Devon was made.
5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 185-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 3, 4, 9, 10, 15, and 16, T28N-R59E, Roosevelt County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the north-south common boundary between Sections 3, 10, 15 and Sections 4, 9, 16, T28N-R59E but not closer than 200' (heel/toe setback) to the exterior boundaries thereof.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C. TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 21, 22, 27, 28, 33, AND 34, T28N-R59E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN SECTIONS 21, 28, 33 AND SECTIONS 22, 27, 34, T28N-R59E, WITH A 200' HEEL/TOE SETBACK TO THE EXTERIOR BOUNDARIES THEREOF. THE OVERLAPPING TEMPORARY SPACING UNIT SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL WITH NO ALLOCATION TO PORTIONS OF ANY EXISTING SPACING UNIT LOCATED OUTSIDE OF THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT BOUNDARIES. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 186-2026

Docket No. 366-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Brian Carlson, landman, and Scott Caldwell, reservoir engineer, appeared on behalf of Devon Energy Williston, L.L.C. (Devon).
3. The proposed overlapping spacing unit encompasses all or portions of previously established spacing units. The Board finds that authorization of this overlapping unit is necessary to allow efficient development, prevent waste, and protect correlative rights because current setback requirements prevent the recovery of hydrocarbons along the common boundaries of the existing spacing units.
4. No protest to the application of Devon was made.
5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 186-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 21, 22, 27, 28, 33, and 34, T28N-R59E, Roosevelt County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the north-south common boundary between Sections 21, 28, 33 and Sections 22, 27, 34, T28N-R59E but not closer than 200' (heel/toe setback) to the exterior boundaries thereof.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

\_\_\_\_\_  
Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C.  
TO DESIGNATE A PERMANENT SPACING UNIT COMPRISED OF  
ALL OF SECTIONS 4, 9, AND 16, T28N-R59E, ROOSEVELT COUNTY,  
MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED  
NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION  
WITH RESPECT TO THE MONZA 16-4F 1H AND MONZA 16-4F 2H  
WELLS.

ORDER 187-2026

Docket No. 367-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Uriah Price, attorney, Brian Carlson, landman, and Scott Caldwell, reservoir engineer, appeared on behalf of Devon Energy Williston, L.L.C. (Devon).

3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 33-2024. Additional wells were authorized within the overlapping temporary spacing unit by Board Order 34-2024. Applicant has completed the Monza 16-4F 1H and Monza 16-4F 2H wells as producing wells.

4. No protest to the application of Devon was made.

5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 187-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 4, 9, and 16, T28N-R59E, Roosevelt County, Montana, is designated a permanent spacing unit for production of oil and associated natural gas from the Bakken/Three Forks Formation.

IT WAS FURTHER ORDERED that the Monza 16-4F 1H and Monza 16-4F 2H wells are the authorized wells for said permanent spacing unit.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C.  
TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 4, 9, AND 16, T28N-R59E,  
ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL  
AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE  
FORKS FORMATION, WITH RESPECT TO THE MONZA 16-4F 1H  
AND MONZA 16-4F 2H WELLS.

ORDER 188-2026

Docket No. 368-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Brian Carlson, landman, and Scott Caldwell, reservoir engineer, appeared on behalf of Devon Energy Williston, L.L.C. (Devon).
3. Applicant is an interest owner and operator in the spacing unit identified in the caption as established by Montana Board of Oil and Gas Conservation Order 187-2026.
4. No protest to the application of Devon was made.
5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-202, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all interests in the permanent spacing unit comprised of all of Sections 4, 9, and 16, T28N-R59E, Roosevelt County, Montana, are hereby pooled on the basis of surface acreage for production of oil and associated natural gas from the Bakken/Three Forks Formation.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 188-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C.  
TO DESIGNATE A PERMANENT SPACING UNIT COMPRISED OF  
ALL OF SECTIONS 21, 28, AND 33, T28N-R59E, ROOSEVELT  
COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND  
ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS  
FORMATION WITH RESPECT TO THE DART 21-33 1H AND DART  
21-33 2H WELLS.

ORDER 189-2026

Docket No. 369-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Uriah Price, attorney, Brian Carlson, landman, and Scott Caldwell, reservoir engineer, appeared on behalf of Devon Energy Williston, L.L.C. (Devon).

3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 35-2024. Additional wells were authorized within the overlapping temporary spacing unit by Board Order 36-2024. Applicant has completed the Dart 21-33 1H and Dart 21-33 2H wells as producing wells.

4. No protest to the application of Devon was made.

5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 21, 28, and 33, T28N-R59E, Roosevelt County, Montana, is designated a permanent spacing unit for production of oil and associated natural gas from the Bakken/Three Forks Formation.

IT WAS FURTHER ORDERED that the Dart 21-33 1H and Dart 21-33 2H wells are the authorized wells for said permanent spacing unit.

BOARD ORDER NO. 189-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C.  
TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 21, 28, AND 33, T28N-R59E,  
ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL  
AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE  
FORKS FORMATION AND TO AUTHORIZE THE RECOVERY OF  
NON-CONSENT PENALTIES IN ACCORDANCE WITH SECTION 82-  
11-202(2), M.C.A., WITH RESPECT TO THE DART 21-33 1H AND  
DART 21-33 2H WELLS.

ORDER 190-2026

Docket No. 370-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Brian Carlson, landman, and Scott Caldwell, reservoir engineer, appeared on behalf of Devon Energy Williston, L.L.C. (Devon).
3. Applicant is an interest owner and operator in the spacing unit identified in the caption as established by Montana Board of Oil and Gas Conservation 189-2026.
4. The applicant has made a good-faith attempt to voluntarily pool the interests within the permanent spacing unit but has been unsuccessful.
5. All refusing owners were given proper and sufficient notice as required under § 82-11-202, MCA.
6. No protest to the application of Devon was made.
7. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-202, MCA have been met.

BOARD ORDER NO. 190-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all interests in the permanent spacing unit comprised of all of Sections 21, 28, and 33, T28N-R59E, Roosevelt County, Montana, are hereby pooled on the basis of surface acreage for production of oil and associated natural gas from the Bakken/Three Forks Formation.

IT WAS FURTHER ORDERED that applicant is authorized to recover non-consent penalties in accordance with § 82-11-202(2), MCA, with respect to the Dart 21-33 1H and Dart 21-33 2H wells.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 2, 11, AND THE N½ OF SECTION 14, T23N-R58E, RICHLAND COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 193-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 138-2011 THAT DESIGNATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 2 AND 11, T23N-R58E.

Docket No. 378-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 193-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 2, 11, and the N½ of Section 14, T23N-R58E, Richland County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that Board Order 138-2011 is hereby vacated.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 2, 11, AND THE N½ OF SECTION 14, T23N-R58E, RICHLAND COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 194-2026

Docket No. 379-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 193-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 2, 11, and the N½ of Section 14, T23N-R58E, Richland County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 2, 11, and the N½ of Section 14, T23N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

BOARD ORDER NO. 194-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 16, 21, 28, AND 33, T29N-R57E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 195-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 270-2010 THAT DESIGNATED A PERMANENT SPACING UNIT COMPRISED OF THE E½ OF SECTION 33, T29N-R57E.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 109-2025 THAT DESIGNATED AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 4, 9, AND 16, T29N-R57E AND THAT ORDER 110-2025 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 115-2025 THAT DESIGNATED AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 21, 28, AND 33, T29N-R57E AND THAT ORDER 116-2025 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS THAT ANY PRIOR BOARD ORDERS PREVIOUSLY VACATED BY THE FOREGOING ORDERS REMAIN VACATED AND ARE NOT REINSTATED.

Docket No. 382-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

BOARD ORDER NO. 195-2026

2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).

3. Phoenix is the majority working interest owner in the proposed overlapping temporary spacing unit. Green Valley Operating LLC is the operator of the Olson 1-21-16H well and provided a letter of support for the application.

4. No protest to the application of Phoenix was made.

5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 16, 21, 28, and 33, T29N-R57E, Roosevelt County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well from anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that Board Orders 270-2010, 109-2025, 110-2025, 115-2025, and 116-2025 are hereby vacated.

BOARD ORDER NO. 195-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 16, 21, 28, AND 33, T29N-R57E, ROOSEVELT COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 196-2026

Docket No. 383-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 195-2026.
4. At the time of hearing, applicant requested to amend the application from three to two additional wells.
5. Evidence presented at the time of the hearing supports the drilling of two additional horizontal Bakken/Three Forks interval wells in Sections 16, 21, 28, and 33, T29N-R57E, Roosevelt County, Montana.
6. No protest to the application of Phoenix was made.
7. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 196-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to two additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the overlapping temporary spacing unit comprised of all of Sections 16, 21, 28, and 33, T29N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 15, 22, 27, AND 34, T29N-R57E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 197-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 107-2025 THAT DESIGNATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 3, 10, AND 15, T29N-R57E AND THAT ORDER 108-2025 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 117-2025 THAT DESIGNATED A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 22, 27, AND 34, T29N-R57E AND THAT ORDER 118-2025 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS THAT ANY PRIOR BOARD ORDERS PREVIOUSLY VACATED BY THE FOREGOING ORDERS REMAIN VACATED AND ARE NOT REINSTATED.

Docket No. 384-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).

3. No protest to the application of Phoenix was made.

4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 15, 22, 27, and 34, T29N-R57E, Roosevelt County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within one year of the date of this order. If operations for the drilling of said well do not commence within one year of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that Board Orders 107-2025, 108-2025, 117-2025, and 118-2025 are hereby vacated.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 15, 22, 27, AND 34, T29N-R57E, ROOSEVELT COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 198-2026

Docket No. 385-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 197-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 15, 22, 27, and 34, T29N-R57E, Roosevelt County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 15, 22, 27, and 34, T29N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

BOARD ORDER NO. 198-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTION 25, T30N-R58E AND ALL OF SECTIONS 28, 29, AND 30, T30N-R59E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 199-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTION 25, T30N-R58E AND ALL OF SECTIONS 28, 29, AND 30, T30N-R59E.

Docket No. 386-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Section 25, T30N-R58E and all of Sections 28, 29, and 30, T30N-R59E, Roosevelt County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTION 25, T30N-R58E AND ALL OF SECTIONS 28, 29, AND 30, T30N-R59E, ROOSEVELT COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 200-2026

Docket No. 387-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 199-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Section 25, T30N-R58E and Sections 28, 29, and 30, T30N-R59E, Roosevelt County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 200-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Section 25, T30N-R58E and all of Sections 28, 29, and 30, T30N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 14, 23, 26, AND 35, T33N-R58E, SHERIDAN COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 201-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTIONS 14, 23, 26, AND 35, T33N-R58E.

Docket No. 388-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 14, 23, 26, and 35, T33N-R58E, Sheridan County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 14, 23, 26, AND 35, T33N-R58E, SHERIDAN COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 202-2026

Docket No. 389-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 201-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 14, 23, 26, and 35, T33N-R58E, Sheridan County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T33N-R58E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 13, 24, 25, AND 36, T33N-R58E, SHERIDAN COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS FROM THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 203-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTIONS 13, 24, 25, AND 36, T33N-R58E.

Docket No. 390-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 13, 24, 25, and 36, T33N-R58E, Sheridan County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

\_\_\_\_\_  
Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO FIVE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 13, 24, 25, AND 36, T33N-R58E, SHERIDAN COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 204-2026

Docket No. 391-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 203-2026.
4. Evidence presented at the time of the hearing supports the drilling of five additional horizontal Bakken/Three Forks interval wells in Sections 13, 24, 25, and 36, T33N-R58E, Sheridan County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to five additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 13, 24, 25, and 36, T33N-R58E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 26 AND 35, T34N-R58E AND ALL OF SECTIONS 2 AND 11, T33N-R58E, SHERIDAN COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 205-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTIONS 26 AND 35, T34N-R58E AND ALL OF SECTIONS 2 AND 11, T33N-R58E.

Docket No. 392-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 26 and 35, T34N-R58E and all of Sections 2 and 11, T33N-R58E, Sheridan County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 26 AND 35, T34N-R58E AND ALL OF SECTIONS 2 AND 11, T33N-R58E, SHERIDAN COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 206-2026

Docket No. 393-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 205-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 26 and 35, T34N-R58E and Sections 2 and 11, T33N-R58E, Sheridan County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 206-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 26 and 35, T34N-R58E and all of Sections 2 and 11, T33N-R58E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 25 AND 36, T34N-R58E AND ALL OF SECTIONS 1 AND 12, T33N-R58E, SHERIDAN COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 207-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTIONS 25 AND 36, T34N-R58E AND ALL OF SECTIONS 1 AND 12, T33N-R58E.

Docket No. 394-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 25 and 36, T34N-R58E and all of Sections 1 and 12, T33N-R58E, Sheridan County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO FIVE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 25 AND 36, T34N-R58E AND ALL OF SECTIONS 1 AND 12, T33N-R58E, SHERIDAN COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 208-2026

Docket No. 395-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 207-2026.
4. Evidence presented at the time of the hearing supports the drilling of five additional horizontal Bakken/Three Forks interval wells in Sections 25 and 36, T34N-R58E and Sections 1 and 12, T33N-R58E, Sheridan County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 208-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to five additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 25 and 36, T34N-R58E and all of Sections 1 and 12, T33N-R58E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 1, 12, 13, AND 24, T34N-R58E, SHERIDAN COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS FROM THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 209-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTIONS 1, 12, 13, AND 24, T34N-R58E.

Docket No. 396-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 1, 12, 13, and 24, T34N-R58E, Sheridan County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO FIVE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 1, 12, 13, AND 24, T34N-R58E, SHERIDAN COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 210-2026

Docket No. 397-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 209-2026.
4. Evidence presented at the time of the hearing supports the drilling of five additional horizontal Bakken/Three Forks interval wells in Sections 1, 12, 13, and 24, T34N-R58E, Sheridan County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to five additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 1, 12, 13, and 24, T34N-R58E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

BOARD ORDER NO. 210-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 2, 11, 14, AND 23, T34N-R58E, SHERIDAN COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 211-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTIONS 2, 11, 14, AND 23, T34N-R58E.

Docket No. 398-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 2, 11, 14, and 23, T34N-R58E, Sheridan County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

\_\_\_\_\_  
Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 2, 11, 14, AND 23, T34N-R58E, SHERIDAN COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 212-2026

Docket No. 399-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 211-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 2, 11, 14, and 23, T34N-R58E, Sheridan County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T34N-R58E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

BOARD ORDER NO. 212-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 3, 10, 15, AND 22, T34N-R58E, SHERIDAN COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN TWO YEARS FROM THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 213-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 380-2011 INsofar AS IT RELATES TO ALL OF SECTIONS 3, 10, 15, AND 22, T34N-R58E.

Docket No. 400-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 3, 10, 15, and 22, T34N-R58E, Sheridan County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within two years of the date of this order. If operations for the drilling of said well do not commence within two years of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 3, 10, 15, AND 22, T34N-R58E, SHERIDAN COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 214-2026

Docket No. 401-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 213-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 3, 10, 15, and 22, T34N-R58E, Sheridan County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T34N-R58E, Sheridan County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

BOARD ORDER NO. 214-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 14, 23, 26, AND 35, T28N-R58E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 217-2026

APPLICANT REQUESTS THAT BOARD ORDER 46-2011 PERTAINING TO SECTIONS 14 AND 23, T28N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE LOWENSTEIN 28-58 14B-23-2H WELL AND THAT ORDERS 45-2011 AND 68-2023 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 51-2015 PERTAINING TO SECTIONS 26 AND 35, T28N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE BERWICK 4-2HN WELL.

Docket No. 404-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Uriah Price, attorney, Ben Plank, senior staff landman, and Katie Nabors, senior development engineer, appeared on behalf of Oasis Petroleum North America LLC (Oasis).

3. Sections 14 and 23, T28N-R58E, were designated a permanent spacing unit by Order 44-2011, and Bakken/Three Forks interests within the spacing unit were pooled by Order 46-2011. Sections 26 and 35, T28N-R58E, were designated a permanent spacing unit by Order 50-2015, and Bakken/Three Forks interests within the spacing unit were pooled by Order 51-2015.

BOARD ORDER NO. 217-2026

4. Oasis is the majority working interest owner in the proposed overlapping temporary spacing unit and the operator of the Berwick 4-2HN well. Kraken Operating, LLC is the operator of the Lowenstein 28-58 14B-23-2H well and provided a letter of support for the application.

5. No protest to the application of Oasis was made.

6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 14, 23, 26, and 35, T28N-R58E, Roosevelt County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well from anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that the pooling order established by Board Order 46-2011 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Lowenstein 28-58 14B-23-2H well; and the pooling order established by Board Order 51-2015 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Berwick 4-2HN well.

IT WAS FURTHER ORDERED that Board Orders 45-2011 and 68-2023 are hereby vacated.

BOARD ORDER NO. 217-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 14, 23, 26, AND 35, T28N-R58E, ROOSEVELT COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 218-2026

Docket No. 405-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Ben Plank, senior staff landman, and Katie Nabors, senior development engineer, appeared on behalf of Oasis Petroleum North America LLC (Oasis).
3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 217-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 14, 23, 26, and 35, T28N-R58E, Roosevelt County, Montana.
5. No protest to the application of Oasis was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the overlapping temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T28N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

BOARD ORDER NO. 218-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 17, 20, 29, AND 32, T28N-R58E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 219-2026

APPLICANT REQUESTS THAT BOARD ORDER 606-2012 PERTAINING TO SECTIONS 17 AND 20, T28N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE SAM 2858 12-17H WELL AND THAT ORDER 607-2012 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 54-2014 PERTAINING TO SECTIONS 29 AND 32, T28N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE PIERCY FEDERAL 2758 13-5H WELL AND THAT ORDER 609-2012 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

Docket No. 406-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Ben Plank, senior staff landman, and Katie Nabors, senior development engineer, appeared on behalf of Oasis Petroleum North America LLC (Oasis).

BOARD ORDER NO. 219-2026

3. Sections 17 and 20, T28N-R58E, were designated a permanent spacing unit by Order 605-2012, and Bakken/Three Forks interests within the spacing unit were pooled by Order 606-2012. Sections 29 and 32, T28N-R58E, were designated a permanent spacing unit by Order 608-2012, and Bakken/Three Forks interests within the spacing unit were pooled by Order 54-2014.

4. Oasis is the majority working interest owner in the proposed overlapping temporary spacing unit and the operator of the Sam 2858 12-17H and Piercy Federal 2758 13-5H wells.

5. No protest to the application of Oasis was made.

6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 17, 20, 29, and 32, T28N-R58E, Roosevelt County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well from anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that the pooling order established by Board Order 606-2012 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Sam 2858 12-17H well; and the pooling order established by Board Order 54-2014 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Piercy Federal 2758 13-5H well.

IT WAS FURTHER ORDERED that Board Orders 607-2012 and 609-2012 are hereby vacated.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 219-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 17, 20, 29, AND 32, T28N-R58E, ROOSEVELT COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 220-2026

Docket No. 407-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Ben Plank, senior staff landman, and Katie Nabors, senior development engineer, appeared on behalf of Oasis Petroleum North America LLC (Oasis).
3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 219-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 17, 20, 29, and 32, T28N-R58E, Roosevelt County, Montana.
5. No protest to the application of Oasis was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 220-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the overlapping temporary spacing unit comprised of all of Sections 17, 20, 29, and 32, T28N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC TO CREATE AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 18, 19, 30, AND 31, T28N-R58E, ROOSEVELT COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 221-2026

APPLICANT REQUESTS THAT BOARD ORDER 88-2015 PERTAINING TO SECTIONS 18 AND 19, T28N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE BEULAH IRENE FEDERAL 19-18H WELL AND THAT ORDER 284-2012 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS THAT BOARD ORDER 87-2015 PERTAINING TO SECTIONS 30 AND 31, T28N-R58E BE AMENDED TO CLARIFY THAT SAID ORDER IS LIMITED TO OIL AND ASSOCIATED NATURAL GAS PRODUCED FROM THE BAKKEN/THREE FORKS FORMATION FROM THE GRINDLAND #31-30H WELL AND THAT ORDER 5-2013 THAT AUTHORIZED ADDITIONAL WELLS IN THAT SPACING UNIT BE VACATED.

Docket No. 408-2026 / 59-2026 FED

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. Uriah Price, attorney, Ben Plank, senior staff landman, and Katie Nabors, senior development engineer, appeared on behalf of Oasis Petroleum North America LLC (Oasis).

BOARD ORDER NO. 221-2026

3. Sections 18 and 19, T28N-R58E, were designated a permanent spacing unit by Order 253-2011, and Bakken/Three Forks interests within the spacing unit were pooled by Order 88-2015. Sections 30 and 31, T28N-R58E, were designated a permanent spacing unit by Order 4-2013, and Bakken/Three Forks interests within the spacing unit were pooled by Order 87-2015.

4. Oasis is the majority working interest owner in the proposed overlapping temporary spacing unit and the operator of the Beulah Irene Federal 19-18H and Grindland #31-30H wells.

5. No protest to the application of Oasis was made.

6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 18, 19, 30, and 31, T28N-R58E, Roosevelt County, Montana, is designated an overlapping temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well from anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that the pooling order established by Board Order 88-2015 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Beulah Irene Federal 19-18H well; and the pooling order established by Board Order 87-2015 is limited to only oil and associated natural gas produced from the Bakken/Three Forks Formation through the wellbore of Grindland #31-30H well.

IT WAS FURTHER ORDERED that Board Orders 284-2012 and 5-2013 are hereby vacated.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 221-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 18, 19, 30, AND 31, T28N-R58E, ROOSEVELT COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 222-2026

Docket No. 409-2026 / 60-2026 FED

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Ben Plank, senior staff landman, and Katie Nabors, senior development engineer, appeared on behalf of Oasis Petroleum North America LLC (Oasis).
3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 221-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 18, 19, 30, and 31, T28N-R58E, Roosevelt County, Montana.
5. No protest to the application of Oasis was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

BOARD ORDER NO. 222-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the overlapping temporary spacing unit comprised of all of Sections 18, 19, 30, and 31, T28N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF HYDRA SERVICES LLC TO DRILL THE LYDA 31-1H SWD WELL AT A SURFACE LOCATION AT 314' FSL AND 374' FWL, IN LOT 4 OF SECTION 31, T28N-R57E, AND A BOTTOM HOLE LOCATION AT 314' FSL AND 100' FEL, IN THE SE¼SE¼ OF SECTION 31, T28N-R57E, ROOSEVELT COUNTY, MONTANA (WILDCAT) AS A SALTWATER DISPOSAL WELL IN THE DAKOTA FORMATION AT A DEPTH OF APPROXIMATELY 4,630 – 5,540 FT. TVD. AN AQUIFER EXEMPTION IS BEING REQUESTED SINCE THE INJECTION ZONE CONTAINS WATER WITH LESS THAN 10,000 MG/L TOTAL DISSOLVED SOLIDS. STAFF NOTES THIS APPLICATION IS ELIGIBLE FOR PLACEMENT ON THE DEFAULT DOCKET.

ORDER 183-2026

Docket No. 410-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. No protest to the application of Hydra Services LLC was made.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of ARM 36.22.1403 and ARM 36.22.1418 have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that the application of Hydra Services LLC is granted as applied for subject to stipulations on the sundry notice.

BOARD ORDER NO. 183-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF MORNINGSTAR OPERATING LLC TO CONVERT THE WHIPLASH-VAIRA 4-2-H WELL (API #25-083-21946) IN LOT 2 OF SECTION 4, T24N-R55E, RICHLAND COUNTY, MONTANA (WILDCAT) AS A SALTWATER DISPOSAL WELL IN THE DAKOTA AND LAKOTA FORMATIONS AT A DEPTH OF APPROXIMATELY 4,993 – 5,407 FT TVD AND 5,407 – 5,479 FT TVD. AN AQUIFER EXEMPTION IS BEING REQUESTED SINCE THE INJECTION ZONE CONTAINS WATER WITH LESS THAN 10,000 MG/L TOTAL DISSOLVED SOLIDS. STAFF NOTES THIS APPLICATION IS ELIGIBLE FOR PLACEMENT ON THE DEFAULT DOCKET.

ORDER 184-2026

Docket No. 413-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. No protest to the application of MorningStar Operating LLC was made.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of ARM 36.22.1403 and ARM 36.22.1418 have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that the application of MorningStar Operating LLC is granted as applied for subject to stipulations on the sundry notice.

BOARD ORDER NO. 184-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

REQUEST FOR A CHANGE OF OPERATOR, AND AS REQUIRED BY BOARD POLICY, THE BOARD WILL HOLD A HEARING TO CONSIDER APPROVAL OF THE TRANSFER OF PLUGGING AND RECLAMATION RESPONSIBILITIES FOR 89 WELLS IN CARBON COUNTY, MONTANA, FROM CONTANGO RESOURCES, INC. TO BROTHERS PETROLEUM, LLC AND TO DETERMINE IF THE PROPOSED PLUGGING AND RECLAMATION BOND COVERAGE IS ADEQUATE UNDER § 82-11-123(5), MCA. BOARD RECORDS SHOW CONTANGO RESOURCES, INC. IS RESPONSIBLE FOR 23 PRODUCING WELLS COVERED BY A MULTIPLE WELL BOND, 14 INJECTION WELLS WHICH ARE BONDED SEPARATELY, AND 52 FEDERALLY BONDED WELLS. A LIST OF THE WELLS IS AVAILABLE ONLINE OR IN THE BILLINGS OFFICE FOR REVIEW.

ORDER 223-2026

Docket No. 414-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Scott Mitchell, attorney, King Tomlinson, president and petroleum engineer, and Patrick Wood, field superintendent, appeared on behalf of Brothers Petroleum, LLC (Brothers).
3. The Board and its staff reviewed Brothers change of operator request from Contango Resources, Inc.
4. Brothers proposed the equivalent bonding as the current operator. A \$50,000 multiple well plugging and reclamation bond to cover 23 producing wells and a \$200,000 UIC plugging and reclamation bond to cover 14 injection wells.
5. The Board determined that Brothers proposed plugging and reclamation bonds are adequate and in accordance with ARM 36.22.1308 and ARM 36.22.1408.
6. No protest to the application of Brothers was made.
7. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

BOARD ORDER NO. 223-2026

Conclusions of Law

The Board concludes that taking the following action is appropriate.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that staff may proceed with administrative review and approval of the change of operator request.

IT WAS FURTHER ORDERED that Brothers provide the Board an update regarding its operations at the June 2027, business meeting.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C.  
TO DESIGNATE A PERMANENT SPACING UNIT COMPRISED OF  
ALL OF SECTIONS 23, 24, 25, 26, 35, AND 36, T28N-R59E,  
ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL  
AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE  
FORKS FORMATION WITH RESPECT TO THE CHALLENGER 23-35F  
2H, CHALLENGER 23-35F 3H, CHALLENGER 23-35F 4H,  
CHALLENGER 23-35F 5H, AND CHALLENGER 24-36F 6H WELLS.

ORDER 191-2026

Docket No. 56-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Brian Carlson, landman, and Scott Caldwell, reservoir engineer, appeared on behalf of Devon Energy Williston, L.L.C. (Devon).
3. The lands described in the caption were designated an overlapping temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 38-2023. Additional wells were authorized within the overlapping temporary spacing unit by Board Order 39-2023. Applicant has completed the Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H wells as producing wells.
4. No protest to the application of Devon was made.
5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 23, 24, 25, 26, 35, and 36, T28N-R59E, Roosevelt County, Montana, is designated a permanent spacing unit for production of oil and associated natural gas from the Bakken/Three Forks Formation.

IT WAS FURTHER ORDERED that the Challenger 23-35F 2H, Challenger 23-35F 3H, Challenger 23-35F 4H, Challenger 23-35F 5H, and Challenger 24-36F 6H wells are the authorized wells for said permanent spacing unit.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C.  
TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 23, 24, 25, 26, 35, AND 36, T28N-  
R59E, ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION  
OF OIL AND ASSOCIATED NATURAL GAS FROM THE  
BAKKEN/THREE FORKS FORMATION, WITH RESPECT TO THE  
CHALLENGER 23-35F 2H, CHALLENGER 23-35F 3H, CHALLENGER  
23-35F 4H, CHALLENGER 23-35F 5H, AND CHALLENGER 24-36F 6H  
WELLS.

ORDER 192-2026

Docket No. 57-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, Brian Carlson, landman, and Scott Caldwell, reservoir engineer, appeared on behalf of Devon Energy Williston, L.L.C. (Devon).
3. Applicant is an interest owner and operator in the spacing unit identified in the caption as established by Montana Board of Oil and Gas Conservation Order 191-2026.
4. No protest to the application of Devon was made.
5. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-202, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all interests in the permanent spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T28N-R59E, Roosevelt County, Montana, are hereby pooled on the basis of surface acreage for production of oil and associated natural gas from the Bakken/Three Forks Formation.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 192-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 30 AND 31, T23N-R60E AND ALL OF SECTIONS 6 AND 7, T22N-R60E, RICHLAND COUNTY, MONTANA, TO DRILL A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN SAID SPACING UNIT BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF, PROVIDED THAT OPERATIONS FOR THE DRILLING OF SAID WELL MUST COMMENCE WITHIN ONE YEAR OF THE DATE OF THE ORDER ISSUED BY THE BOARD. APPLICANT WILL APPLY FOR PERMANENT SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL COMPLETION.

ORDER 215-2026

APPLICANT REQUESTS TO VACATE BOARD ORDER 106-2008 THAT DESIGNATED A PERMANENT SPACING UNIT COMPRISED OF ALL OF SECTIONS 6 AND 7, T22N-R60E AND THAT BOARD ORDER 12-2010 THAT AUTHORIZED AN ADDITIONAL WELL IN THAT SPACING UNIT BE VACATED.

APPLICANT FURTHER REQUESTS TO VACATE BOARD ORDER 380-2011 INSOFAR AS IT RELATES TO ALL OF SECTIONS 30 AND 31, T23N-R60E.

Docket No. 287-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. No protest to the application of Phoenix was made.
4. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that all of Sections 30 and 31, T23N-R60E and all of Sections 6 and 7, T22N-R60E, Richland County, Montana, is designated a temporary spacing unit to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well be commenced within one year of the date of this order. If operations for the drilling of said well do not commence within one year of the date of this order, the order will expire by its own terms, and the lands subject to this order will revert to the applicable statewide or special statewide rules in effect at this time.

IT WAS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of successful well completion.

IT WAS FURTHER ORDERED that Board Orders 106-2008 and 12-2010 are hereby vacated.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE APPLICATION OF PHOENIX OPERATING LLC TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS ANYWHERE WITHIN THE TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTIONS 30 AND 31, T23N-R60E AND ALL OF SECTIONS 6 AND 7, T22N-R60E, RICHLAND COUNTY, MONTANA, BUT NOT CLOSER THAN 200' (HEEL/TOE SETBACK) AND 500' (LATERAL SETBACK) TO THE EXTERIOR BOUNDARIES THEREOF.

ORDER 216-2026

Docket No. 288-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Clare Ols, attorney, Justin Arn, chief land and title officer, Russell (Tofer) Lewis, geologist, and Eric Shivey, vice president of reservoir engineering and corporate reserves, appeared on behalf of Phoenix Operating LLC (Phoenix).
3. The lands described in the caption were designated a temporary spacing unit for production from the Bakken/Three Forks interval by Montana Board of Oil and Gas Conservation Order 215-2026.
4. Evidence presented at the time of the hearing supports the drilling of three additional horizontal Bakken/Three Forks interval wells in Sections 30 and 31, T23N-R60E and Sections 6 and 7, T22N-R60E, Richland County, Montana.
5. No protest to the application of Phoenix was made.
6. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the applicant demonstrated the requirements of § 82-11-201, MCA have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that up to three additional horizontal Bakken/Three Forks Formation wells are authorized to be drilled in the temporary spacing unit comprised of all of Sections 30 and 31, T23N-R60E and all of Sections 6 and 7, T22N-R60E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof.

IT WAS FURTHER ORDERED that a federal communitization agreement for spacing units that contain both federal and non-federal land must be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE COALRIDGE DISPOSAL AND PETROLEUM, INC. TO APPEAR AND SHOW-CAUSE, IF ANY IT HAS, WHY IT SHOULD NOT BEGIN TO PLUG AND ABANDON ITS WELLS IN SHERIDAN COUNTY, MONTANA, PRIOR TO THE JUNE 11, 2026, PUBLIC HEARING. FAILURE TO BEGIN TO PLUG AND ABANDON THE WELLS MAY RESULT IN ADDITIONAL PENALTIES OR THE FORFEITURE OF THE PLUGGING AND RECLAMATION BOND IN ITS ENTIRETY, AS PERMITTED BY § 82-11-123(5), MCA.

ORDER 224-2026

Docket No. 417-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. No one appeared on behalf of Coalridge Disposal & Petroleum (Coalridge).
3. Coalridge has an outstanding fee in the amount of \$4,760.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the respondent has not demonstrated that the requirements of Title 82, Chapter 11, MCA and ARM 36.22.101, et seq. have been met, and has not shown cause why its bonds should not be forfeited.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that the plugging and reclamation bonds for Coalridge are hereby forfeited.

BOARD ORDER NO. 224-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE GRASSY BUTTE, LLC TO APPEAR AND SHOW-CAUSE, IF ANY IT HAS, WHY ADDITIONAL PENALTIES SHOULD NOT BE ASSESSED FOR FAILURE TO PAY THE PENALTY ASSESSED FOR DELINQUENT REPORTING AND THE \$1,000 PENALTY FOR FAILURE TO APPEAR AT THE APRIL 9, 2026, PUBLIC HEARING.

ORDER 225-2026

Docket No. 419-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Scotti Gray, attorney, and Joel Young, managing member, appeared on behalf of Grassy Butte LLC (Grassy Butte).
3. Grassy Butte has an outstanding fine of \$1,060. This fine amount includes a \$60 penalty for delinquent reporting and a \$1,000 fine for failure to appear at the April 9, 2026, public hearing.
4. Grassy Butte believed the reporting issues had been resolved. The certified letters were properly addressed and successfully delivered to the correct address; however, it was not received or accepted by the intended individual.
5. Grassy Butte has been scheduled for show-cause hearings three separate times in the last five years under the Board's delinquent reporting policy.
6. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that taking the following action is appropriate.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Docket 419-2026 is continued until the August 13, 2026, public hearing.

IT WAS FURTHER ORDERED that Board staff has the authority to dismiss the docket if the fine is paid prior to the August 13, 2026, public hearing.

BOARD ORDER NO. 225-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE HILDER HERD PROPERTIES LLC TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY ADDITIONAL PENALTIES SHOULD NOT BE IMPOSED FOR FAILURE TO SUBMIT PRODUCTION REPORTS AND TO PAY ADMINISTRATIVE PENALTY ASSESSED FOR DELINQUENT PRODUCTION REPORTING. IN ACCORDANCE WITH BOARD POLICY THE AMOUNT DUE NOW IS \$160. THIS DOCKET WILL BE DISMISSED IF PAYMENT AND REPORTS ARE RECEIVED TEN DAYS PRIOR TO THE HEARING. FAILURE TO APPEAR AT THE SHOW-CAUSE HEARING OR TO MAKE SUITABLE ARRANGEMENT PRIOR TO SAID HEARING SUBJECTS HILDER HERD PROPERTIES LLC TO FURTHER PENALTIES AS PRESCRIBED BY BOARD POLICY.

ORDER 226-2026

Docket No. 420-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Don Lee, attorney, and Robert Hilder, managing partner, appeared on behalf of Hilder Herd Properties LLC (Hilder Herd).
3. Hilder Herd filed the delinquent production reports prior to this hearing but has not paid the outstanding fine of \$160.
4. On April 3, 2026, Hilder Herd was notified by staff that Yellowstone Bank issued a notice of cancellation for its plugging and reclamation bond covering the Maart 3-2 well. It was given a June 9, 2026, deadline to have a replacement bond in place.
5. Hilder Herd provided a letter from First Interstate Bank stating that the bank is actively working with Hilder Herd on establishing an irrevocable letter of credit in the amount of \$10,000 to replace the irrevocable letter of credit that is expiring on October 18, 2026.
6. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the respondent has not demonstrated that the requirements of Title 82, Chapter 11, MCA and ARM 36.22.101, et seq. have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Hilder Herd must submit a plugging and reclamation bond in the amount of \$10,000 and pay the outstanding fine prior to July 9, 2026, hearing application deadline, or it must begin to plug and abandon its Maart 3-2 well, API # 111-21051, well in Yellowstone County, Montana prior to the August 13, 2026, public hearing. Failure to begin to plug and abandon the well may result in additional penalties or the forfeiture of the plugging and reclamation bond in its entirety, as permitted by § 82-11-123(5), MCA.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE NOAH ENERGY,  
INC. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY IT  
SHOULD NOT IMMEDIATELY PLUG AND ABANDON OR  
TRANSFER ITS INACTIVE WELLS IN TETON COUNTY, MONTANA.

ORDER 227-2026

Docket No. 421-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Don Lee, attorney, appeared on behalf of Noah Energy, Inc. (Noah).
3. Due to medical surgery, Noah requested a continuance to the August hearing.
4. Noah is actively trying to sell its wells.
5. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that taking the following action is appropriate.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Docket 421-2026 is continued until the August 13, 2026, public hearing.

IT WAS FURTHER ORDERED that Board staff has the authority to dismiss the docket if the wells in Teton County, Montana have been transferred prior to the August 13, 2026, public hearing.

BOARD ORDER NO. 227-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

\_\_\_\_\_  
Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

\_\_\_\_\_  
Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE ROBERT HAWKINS, INC. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY ADDITIONAL PENALTIES SHOULD NOT BE IMPOSED FOR FAILURE TO PAY THE ADMINISTRATIVE PENALTY ASSESSED FOR DELINQUENT PRODUCTION REPORTING. IN ACCORDANCE WITH BOARD POLICY THE AMOUNT DUE NOW IS \$180. THIS DOCKET WILL BE DISMISSED IF PAYMENT IS RECEIVED TEN DAYS PRIOR TO THE HEARING. FAILURE TO APPEAR AT THE SHOW-CAUSE HEARING OR TO MAKE SUITABLE ARRANGEMENT PRIOR TO SAID HEARING SUBJECTS ROBERT HAWKINS, INC. TO FURTHER PENALTIES AS PRESCRIBED BY BOARD POLICY.

ORDER 228-2026

Docket No. 422-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. No one appeared on behalf of Robert Hawkins, Inc. (Hawkins).
3. Prior to this hearing, Hawkins filed the delinquent production reports and paid \$90 of the \$180 fine.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the respondent has not demonstrated that the requirements of Title 82, Chapter 11, MCA and ARM 36.22.101, et seq. have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Hawkins is fined \$1,000 for failure to appear at the June 11, 2026, public hearing.

IT WAS FURTHER ORDERED that Hawkins is to appear at the August 13, 2026, public hearing and show-cause, if any it has, why additional penalties should not be assessed for failure to pay the penalty assessed for delinquent reporting.

BOARD ORDER NO. 228-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE S & L ENERGY INC, C/O JOHN D. LAWRENCE, JR. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY ADDITIONAL PENALTIES SHOULD NOT BE IMPOSED FOR FAILURE TO SUBMIT PRODUCTION REPORTS AND TO PAY THE ADMINISTRATIVE PENALTY ASSESSED FOR DELINQUENT PRODUCTION REPORTING. IN ACCORDANCE WITH BOARD POLICY THE AMOUNT DUE NOW IS \$140. THIS DOCKET WILL BE DISMISSED IF PAYMENT AND REPORTS ARE RECEIVED TEN DAYS PRIOR TO THE HEARING. FAILURE TO APPEAR AT THE SHOW-CAUSE HEARING OR TO MAKE SUITABLE ARRANGEMENT PRIOR TO SAID HEARING SUBJECTS S & L ENERGY INC, C/O JOHN D. LAWRENCE, JR. TO FURTHER PENALTIES AS PRESCRIBED BY BOARD POLICY.

ORDER 229-2026

Docket No. 423-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Uriah Price, attorney, appeared on behalf of S & L Energy, Inc. C/O John D. Lawrence, Jr. (S&L).
3. S&L sent a notice of business dissolution letter dated September 26, 2024. Subsequently, the Board filed a claim for the plugging costs of the Hold 1-14 well (API #25-062-21531) located in Musselshell County, Montana.
4. S&L liquidated its business assets and offered to provide the Board with a check from the proceeds.
5. Staff requested John Lawrence, Jr., be available at the August hearing to provide additional details related to S&L's dissolution.
6. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that taking the following action is appropriate.

BOARD ORDER NO. 229-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Docket 423-2026 is continued until the August 13, 2026, public hearing.

IT WAS FURTHER ORDERED that S&L provide documentation regarding the dissolution, specifically consisting of: a certified copy of the dissolution, a statement from the accounting firm, and an affidavit confirming that all business assets were liquidated and no further assets remain.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE TSAVOIL, LLC.  
TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY IT SHOULD  
NOT IMMEDIATELY RECLAIM THE O'CONNOR 20-34 WELL  
LOCATION IN ROOSEVELT COUNTY, MONTANA.

ORDER 230-2026

Docket No. 424-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. No one appeared on behalf of TSAVOIL, LLC (TSAVOIL).
3. TSAVOIL was the operator of the O'Connor 20-34 well, where a well location was constructed and a conductor set; however, following the processing of a bond release, Board staff identified that the site had not been fully reclaimed.
4. Staff contacted TSAVOIL regarding the outstanding reclamation obligations. TSAVOIL indicated that it would repost an appropriate bond and complete the required reclamation work.
5. TSAVOIL has not posted a bond, has not completed reclamation of the well location, and is no longer responsive to staff communications.
6. TSAVOIL remains responsible for reclamation of the well site notwithstanding the prior bond release.
7. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the respondent has not demonstrated that the requirements of Title 82, Chapter 11, MCA and ARM 36.22.101, et seq. have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that TSAVOIL must begin to reclaim the O'Connor 20-34 well location, API # 25-085-22008, in Roosevelt County, Montana, prior to August 13, 2026, public hearing. Failure to reclaim the well location will result in the forfeiture of the plugging and reclamation bond in its entirety, as permitted by § 82-11-123(5), MCA.

BOARD ORDER NO. 230-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE U BEE TEA PRODUCTION LLC TO APPEAR AND SHOW-CAUSE, IF ANY IT HAS, WHY ADDITIONAL PENALTIES SHOULD NOT BE ASSESSED FOR FAILURE TO REMEDY THE FIELD VIOLATIONS AT ITS MELBY 1 SWD, API # 25-091-21274, AND MORKEN 3-22, API # 25-091-21423, WELLS LOCATED IN SHERIDAN COUNTY, MONTANA, AS REQUIRED BY ADMINISTRATIVE ORDER 8-A-2026.

ORDER 231-2026

Docket No. 425-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.

2. No one appeared on behalf of U Bee Tea Production LLC (UBT).

3. On January 30, 2026, a field inspector discovered an unreported spill at the Melby 1 SWD well and the Morken 3-22 well locations. That same day, UBT was notified and instructed to promptly remedy the violations.

4. On February 26, 2026, the field inspector again visited the well locations and observed partial cleanup at the Morken 3-22 well.

5. At the time of hearing, the outstanding field compliance issues remain unresolved.

6. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the respondent has not demonstrated that the requirements of Title 82, Chapter 11, MCA and ARM 36.22.101, et seq. have been met.

BOARD ORDER NO. 231-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that UBT is fined \$1,000 for failure to appear at the June 11, 2026, public hearing.

IT WAS FURTHER ORDERED that a penalty of \$100 per day, starting June 11, 2026, be assessed until compliance is achieved and confirmed by inspection.

IT WAS FURHTER ORDERED that Docket 425-2026 is continued until the August 13, 2026, public hearing.

IT WAS FURTHER ORDERED that the daily fine accruing from June 11, 2026, through July 9, 2026, will be waived if the field violations are remedied by July 9, 2026. Board staff has the authority to dismiss the docket prior to August 13, 2026, if UBT achieves full compliance, including correction of all field violations and payment of any accrued daily penalties, as well as the \$1,000 penalty assessed for failure to appear at the June 11, 2026, public hearing.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE VECTA OIL & GAS, LTD. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY ADDITIONAL PENALTIES SHOULD NOT BE IMPOSED FOR FAILURE TO SUBMIT PRODUCTION REPORTS AND TO PAY THE ADMINISTRATIVE PENALTY ASSESSED FOR DELINQUENT PRODUCTION REPORTING. IN ACCORDANCE WITH BOARD POLICY THE AMOUNT DUE NOW IS \$220. THIS DOCKET WILL BE DISMISSED IF PAYMENT AND REPORTS ARE RECEIVED TEN DAYS PRIOR TO THE HEARING. FAILURE TO APPEAR AT THE SHOW-CAUSE HEARING OR TO MAKE SUITABLE ARRANGEMENT PRIOR TO SAID HEARING SUBJECTS VECTA OIL & GAS, LTD TO FURTHER PENALTIES AS PRESCRIBED BY BOARD POLICY.

ORDER 232-2026

Docket No. 426-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Scotti Gray, attorney, appeared on behalf of Vecta Oil & Gas, Ltd (Vecta).
3. Vecta filed the delinquent production reports prior to this hearing but has not paid the outstanding fine of \$220.
4. Prior to the hearing, a representative with Vecta stated that the Board's address of record is incorrect and that a Denver address is preferred. It is the operator's responsibility to notify the Board of any address changes per ARM 36.22.306(2).
5. Staff recommended the docket be continued and requested the authority to dismiss the docket if the fine is received.
6. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

BOARD ORDER NO. 232-2026

Conclusions of Law

The Board concludes that taking the following action is appropriate.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Docket 426-2026 is continued until the August 13, 2026, public hearing.

IT WAS FURTHER ORDERED that Board staff has the authority to dismiss the docket if the fine payment is received prior to the August 13, 2026, public hearing.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE D90 ENERGY LLC TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY IT SHOULD NOT BE ASSESSED ADDITIONAL PENALTIES OR HAVE ITS PLUGGING AND RECLAMATION BONDS FORFEITED AS PERMITTED BY § 82-11-123(5), MCA FOR FAILURE TO BEGIN TO PLUG AND ABANDON OR TRANSFER ITS WELLS LOCATED IN SHERIDAN COUNTY, MONTANA.

ORDER 233-2026

Docket No. 269-2025

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. No one appeared on behalf of D90 Energy LLC (D90).
3. D90 has an outstanding fine in the amount of \$7,580.
4. D90 remains the designated unit operator of record for multiple enhanced oil recovery units, with some of the wells within those units being operated by WY Basin Operating LLC (WYBO). As unit operator, D90 is responsible for the administration and operation of the units in accordance with applicable Board rules, Board orders, and approved unit agreements.
5. D90 has failed to comply with Board orders and no successor unit operator has been established for the affected units.
6. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the respondent has not demonstrated that the requirements of Title 82, Chapter 11, MCA and ARM 36.22.101, et seq. have been met, and has not shown cause why its bonds should not be forfeited.

The Board further concludes that, following forfeiture of D90's bonds and in the absence of a successor unit operator, no valid unit operator exists for the affected units.

BOARD ORDER NO. 233-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that the plugging and reclamation bonds for D90 are hereby forfeited.

IT WAS FURTHER ORDERED that Board staff send a letter to D90 and copy WYBO declaring that, absent a valid unit operator, production from any enhanced oil recovery unit for which D90 was the designated unit operator of record is illegal in accordance with ARM 36.22.1245.

IT WAS FURTHER ORDERED that Board staff monitor production from the affected units and report to the Board if production continues following issuance of the Board's notice regarding illegal production.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE BRAINSTORM ENERGY, INC TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY IT SHOULD NOT BE ASSESSED ADDITIONAL PENALTIES FOR FAILURE TO COMPLETE PLUGGING AND ABANDONMENT OPERATIONS IN ACCORDANCE WITH THE SUNDRY NOTICE CONDITIONS OF APPROVAL ON THE GOEDDERTZ 12, API # 25-101-06080, GOEDDERTZ 18, API # 25-101-06087, AND GOEDDERTZ 21, API # 25-101-10187, WELLS, AS REQUIRED BY ADMINISTRATIVE ORDER 11-A-2025.

ORDER 234-2026

Docket No. 470-2025

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Don Lee, attorney, and Adam Standiford, president, appeared on behalf of Brainstorm Energy, Inc (Brainstorm).
3. There has been a scheduling delay for the workover rig; however, Brainstorm is on the contractor's schedule for the end of August to plug the Goeddertz 18 and Goeddertz 21 wells. Brainstorm plugged the Goeddertz 12 well.
4. Board Order 348-2025 established a \$100 per day fine beginning on March 5, 2026, for each day that Brainstorm failed to plug and abandon its three wells. Board Order 160-2026 increased the daily fine to \$250. The daily fine has accrued to \$14,950.
5. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that taking the following action is appropriate.

BOARD ORDER NO. 234-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Docket 470-2025 is continued until the October 15, 2026, public hearing.

IT WAS FURTHER ORDERED that the daily fine of \$250 is suspended until the October 15, 2026, public hearing.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE LUSTRE SALT WATER DISP, VERNON R. JUSTICE DBA TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY ADDITIONAL PENALTIES SHOULD NOT BE ASSESSED FOR FAILURE TO REMEDY THE PIT VIOLATIONS, AND TO DISCUSS ITS FUTURE PLANS FOR ITS RAYMOND SONSTENG 1-19 SWD WELL, API # 25-105-21247, LOCATED IN THE NW¼SW¼ OF SECTION 19, T31N-R45E, VALLEY COUNTY, MONTANA.

ORDER 235-2026

Docket No. 472-2025

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Corey Welter was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Jacqui Hughes, attorney, appeared on behalf of Lustre Salt Water Disp, Vernon R. Justice DBA (Lustre).
3. Board Order 161-2026 established a \$100 per day fine beginning on May 8, 2026, for each day that Lustre failed to repair the pit netting and remove the oil on the production pit. The daily fine has accrued to \$3,400.
4. Lustre hired a contractor to repair the pit netting and repeatedly remove oil from the production pit; however, oil residue returned after each removal attempt.
5. Counsel for Lustre stated that the Board can utilize funds from its sale to plug and abandon the Raymond Sonsteng 1-19 SWD. Counsel explicitly waived due process and raised no objection to the forfeiture of the plugging and reclamation bond.
6. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the respondent has not demonstrated that the requirements of Title 82, Chapter 11, MCA and ARM 36.22.101, et seq. have been met.

BOARD ORDER NO. 235-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that the \$100 daily fine immediately increase to a \$200 daily fine. The fine will remain in effect until compliance is confirmed by inspection.

IT WAS FURTHER ORDERED by the Board that Lustre must appear at the August 13, 2026, public hearing and show-cause, if any it has, why it should not immediately plug and abandon its Raymond Sonsteng 1-19 well in Valley County, Montana.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman (absent)

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE MONTANA ENERGY COMPANY, LLC TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY IT SHOULD NOT BE ASSESSED ADDITIONAL PENALTIES OR HAVE ITS PLUGGING AND RECLAMATION BONDS FORFEITED AS PERMITTED BY § 82-11-123(5), MCA FOR FAILURE TO BEGIN TO PLUG AND ABANDON OR TRANSFER ITS WELLS LOCATED IN MUSSELSHELL, ROSEBUD, STILLWATER, AND SWEETGRASS COUNTIES, MONTANA.

ORDER 236-2026

Docket No. 327-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Corey Welter was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. Don Lee, attorney and company officers Jorge De La Torre and Arturo De La Torre appeared on behalf of Montana Energy Company, LLC (MEC).
3. On May 22, 2026, the field inspector found MEC in compliance and the daily fine was stopped. The fine had accrued to \$74,950.
4. MEC testified that after its initial electrical contractor became unresponsive, it retained a new contractor to restore power to the Sumatra field within the next two weeks, which will allow production to resume at that time. Production at the Big Wall field is expected to begin within a few weeks upon the completion of repairs to certain injection pumps and pipelines.
5. MEC is developing software to handle production and injection reporting. In the meantime, staff requested that MEC file paper injection reports.
6. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that taking the following action is appropriate.

BOARD ORDER NO. 236-2026

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Docket 327-2026 is continued until the August 13, 2026, public hearing.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman (absent)

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE POPLAR RESOURCES LLC TO APPEAR AND SHOW-CAUSE, IF ANY IT HAS, WHY ADDITIONAL PENALTIES SHOULD NOT BE ASSESSED FOR FAILURE TO FILE DELINQUENT PRODUCTION AND INJECTION REPORTS, FAILURE TO PAY THE PENALTY ASSESSED FOR DELINQUENT REPORTING, AND FAILURE TO PAY THE \$2,000 FINE ASSESSED FOR NOT APPEARING AT THE FEBRUARY 12, 2026, AND APRIL 9, 2026, PUBLIC HEARINGS.

ORDER 237-2026

Docket No. 328-2026

Report of the Board

The above entitled cause came on regularly for hearing on June 11, 2026, at the Board's hearing room at 2535 St. Johns Avenue in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Corey Welter was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements, exhibits, and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper, and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded an opportunity to present evidence, oral and documentary.
2. No one appeared on behalf of Poplar Resources, LLC.
3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Conclusions of Law

The Board concludes that the respondent has not demonstrated that the requirements of Title 82, Chapter 11, MCA and ARM 36.22.101, et seq. have been met.

Order

IT WAS THEREFORE ORDERED by the Board at the June 11, 2026, hearing that Poplar Resources, LLC must appear at the August 13, 2026, public hearing and show-cause, if any it has, why it should not immediately plug and abandon or transfer its wells in Roosevelt County, Montana.

BOARD ORDER NO. 237-2026

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 11<sup>th</sup> day of June, 2026.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Steven Durrett, Chairman

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Corey Welter, Vice-Chairman (absent)

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Roy Brown, Board Member

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Mac McDermott, Board Member

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Barbara Skelton, Board Member

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W. John Tietz, Board Member

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Jeff Wivholm, Board Member

ATTEST:

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Jennifer Breton, Program Specialist